The tariff of power from these projects would be regulated according to the detailed tariff quoted by the successful developers in their respective bids which have been adopted and notified by Central Electricity Regulatory Commission (CERC). According to the PPA, tariff for each year would depend on two components, namely, capacity charges and energy charges of that year and these components are sub-divided into escalable and non-escalable charges. The escalable charges are to be escalated by indices to be notified by CERC from time to time.

Sale of Electricity by Power Trading Corporation

†2895. SHRI RAM JETHMALANI:
SHRI RAJ MOHINDER SINGH MAJITHA:

Will the Minister of POWER be pleased to state:

(a) whether it is a fact that the Power Trading Corporation is selling electricity upto Rs. 7 per unit to different States;

(b) if not, the price at which the Corporation sells electricity to different States;

(c) whether it is also a fact that the Corporation purchases electricity from the power generators of the country and sells it to others;

(d) if so, the average price at which this Corporation purchases the electricity; and

(e) the dividend earned by this Corporation during 2005-06 and 2006-07?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRI JAIRAM RAMESH): (a) and (b) "Power Trading Corporation" is a private limited company and is known as "PTC India Limited". According to information provided by the company, it is selling electricity to different States at rates depending upon season, urgency of requirement and the prevailing demand-supply situation. A statement provided by the company, indicating the buying and selling price for the 3rd quarter ending December, 2007 is given in the Statement *{See* below):

(c) Yes, Sir. According to the company, it does purchase electricity from power generators like captive power plants, IPPs and sells to others.

(d) The company has informed that the purchase price of electricity varies depending upon season and prevailing demand-supply position. The average price at which PTC purchase power in the third quarter, ending December, 2007 was Rs. 4.23 per kwh and PTC charged a trading margin of 4 paisa per kwh as fixed by the Central Electricity Regulatory Commission (CERC).

(e) PTC has reported that the dividend earned by it, in the year 2005-06 and 2006-07 was Rs. 4.03 crore and Rs. 6.85 crore respectively.

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t Original notice of the question was received in Hindi.

Statement

Detail of buying and selling price of electricity for the 3rd quarter ending on December, 2007

Name of Trader: PTC India Limited

License Details (No. & date) : No. 3/Trading/CERC dated 30 June 2004

SI. No.	Volume of Trading in million KWhs	Purchased from	Sold to	Point of purchase	Purchase Price (Rs./ KWh)	Point of Sale	Sale Price (Rs./ KWh)	Transmission/ Wheeling charges borne by	Transmission/ losses borne by	UI charges borne by	Trading margin charged (Rs./ KWh)	Remarks
1	2	3	4	5	6	7	8	9	10	11	12	13
1.	11.959500	MPCL	PSEB	l&	5.77	1&	5.81	@	i	$	004	
2.	5.544000	MPCL	JVVNL	1&	6.50	1&	6.54	@	#	$	0.04	
3.	5.544000	MPCL	AWNL	1&	6.50	1&	6.54	@	#	$	0.04	
4.	4.312000	MPCL	JDVVNL	1&	6.50	l&	6.54	@	#	$	0.04	
5.	13.281728	TRIPURA	PSEB (OP)	2&	4.25	2&	4.29	@	#	S	0.04	
6.	2.994374	TRIPURA	PSEB (PEAK)	2&	4.65	2&	4.69	@	#	$	0.04	
7.	28.364385	TRIPURA	J&K (OP)	2&	4.25	2&	4.29	@	#	$	0.04	
8.	5.971794	TRIPURA	J&K (P.EAK)	2&	4.65	2&	4.69	@	#	$	0.04	
9.	0.288000	CESC	UPPCL (A&W)	3&	2.25	3&	2.29	@	#	$	004	
10.	3.970944	CESC	JVVNL (NIGHT)	3&	5.50	3&	5.54	@	#	$	004	

11.	3.970944	CESC	AWNL (NIGHT)	3&	5.50	3&	5.54	@	#	$	0.04
12.	3.088512	CESC	DVVNL (NIGHT)	3&	5.50	3&	5.54	@	#	$	0.04
13.	57.685723	GOHP	BSES (RTC)	4&	7.11	4&	7.15	@	#	$	0.04
14.	46.373553	GOHP	PSEB (RTC)	4&	7.11	4&	7.15	@	*it*	$	0.04
15.	19.538280	GOHP	JVVNL (RTC)	4&	7.11	4&	7.15	@	#	$	0.04
16.	23.046390	GOHP	HPGCL (RTC)	4&	7.11	4&	7.15	@	|	S	0.04
17.	81 500192	GOHP	HPSEB (12%)	4&	3.00	4&	3.04	@	#	S	0.04
18.	104.285225	GOHP	HPSEB (22%)	4&	0.45	4&	0.49	§	#	S	004
19.	0.967000	KSEB	GUVNL (A&W)	5&	6.25	5&	6.29	@	#	$	0.04
20.	2.100000	KSEB	REL (A&W)	5&	6.25	5&	6.29	@	#	S	0.04
21.	6.179580	KSEB	AVVNL (OP)	*5&*	6.25/6.50	5&	6.29/6.54	@	#	S	0.04
22.	6.179580	KSEB	JVVNL (OP)	5&	6.25/6.50	5&	6.29/6.54	@	#	$	0.04
23.	4.806340	KSEB	JDVVNL (OP)	5&	6.25/6.50	5&	6.29/6.54	@	#	$	0.04

1	2	3	4	5	6	7	8	9	10	11	12	13
24.	21.857500	KSEB	APPCC (OP)	5&	6.25/6.50	5&	6.29/6.54	@	#	$	0.04	
25.	1.100000	KSEB	TNEB (A&W)	5&	6.50	5&	6.54	@	#	$	0.04	
26.	40.500000	KSEB	ESCOM (OP)	5&	6.81	5&	6.84	@	#	$	0.03	
27.	0.486000	TNEB	AVVNL (RTC)	6&	6.77	6&	6.799	@	#	$	0.03	
28.	0.486000	TNEB	JVVNL (RTC)	6&	6.77	6&	6.799	@	•	S	0.03	
29.	0.378000	TNEB	DVVNL (RTC)	6&	6.77	6&	6.799	@	#	$	0.03	
30.	11.295507	NCS Sugar	NPCL (RTC)	7&	3.50/3.75	7&	3.54/3.79	@	#	$	0.04	
31.	14.251453	Goa Energy Pvt. Ltd.	GOA (RTC)	8&	2.40	8&	2.44	@	#	S	0.04	
32.	26.154000	Heavy Water Board	APPCC (RTC)	9&	3.50	9&	3.54	@	#	$	0.04	
33.	8.009750	WBSEDCL	UPPCL (A&W)	3&	6.00	3&	6.04	@	#	$	0.04	
34.	14.762500	WBSEDCL	GUVNL (OP)	3&	6.00	3&	6.04	@	#	S	0.04	
35.	60.489180	WBSEDCL	JVVNL (OP)	3&	6.00	3&	6.04	@	#	S	0.04	
36.	60.489180	WBSEDCL	AVVNL (OP)	3&	6.00	3&	6.04	@	#	$	0.04	

37.	47.047140	WBSEDCL	DVVNL (OP)	3&	6.00	3&	6.04	@	#	$	0.04	
38.	1.300000	WBSEDCL	PSEB (A&W)	3&	6.00	3&	6.04	@	#	S	0.04	
39.	40.715482	BRPL	JVVNL (NIGHT)	10&	6.42	10&	6.46	@	#	$	0.04	
40.	40.715482	BRPL	AVVNL (NIGHT)	10&	6.42	10&	6.46	@	#	$	0.04	
41.	31.667597	BRPL	JDVVNL (NIGHT)	10&	6.42	10&	6.46	@	#	$	0.04	
42.	5.600000	CSEB	PSEB (A&W)	11&	6.75	11&	6.79	@	#	S	0.04	
43.	1.000000	CSEB	TNEB (A&W)	11&	6.75	11&	6.79	@	•	$	0.04	
44.	8.323740	CSEB	JVVNL (OP)	11&	6.75	11&	6.79	@	§	$	0.04	
45.	8.323740	CSEB	AVVNL (OP)	11&	6.75	11&	6.79	@	#	$	0.04	
46.	6.474020	CSEB	DVVNL (OP)	11&	6.75	11&	6.79	@	#	S	0.04	
47.	5.325000	CSEB	PPTCL (A&W)	11&	5.21	11&	5.25	@	t	$	0.04	
48.	0.900000	CSEB	REL (A&W)	11&	6.98	11&	7.02	@	#	$	0.04	
49.	135.185345	CHUKHA	WBSEB	12&	2.00	12&	2.05	@	*	S	0.05	
5D.	126.133955	CHUKHA	BSEB	12&	2.00	12&	2.05	@	#	$	0.05	Long Term Contract for Cross Border Power. Rebate @2.5p per KWh/ 1.25p per KWh/ applicable on sale price.
51.	64.663340	CHUKHA	GRIDCO	12&	2.00	12&	2.05	@	#	S	0.05	-do-
52.	44.144756	CHUKHA	DVC	12&	2.00	12&	2.05	@	#	S	0.05	-do-

1	2	3	4	5	6	7	8	9	10	11	12	13
53.	9.450469	CHUKHA	SIKKIM	12&	2.00	12&	2.05	@	#	$	0.05	Long Term Contract for Cross Border Power Rebate @2.5p per KWH/ 1.25p per KWH/ applicable on sale price.
54.	45.719833	CHUKHA	JSEB	12&	2.00	12&	2.05	@	#	$	0.05	-do-
55.	23.432680	KURICHHU	WBSEB	13&	1.75	13&	1.80	@	#	s	0.05	-do-
56.	23.432680	KURICHHU	DVC	13&	1.75	13&	1.80	@	#	$	005	-do-
57.	179.271808	TALA	BSEB	14&	1.80	14&	1.84	@	#	s	0.04	-do-
58.	80.566860	TALA	JSEB	14&	1.80	14&	1.84	@	#	$	0.04	-do-
59.	38.947680	TALA	DVC	14&	1.80	14&	1.84	@	#	$	0.04	-do-
60.	29.878635	TALA	GRIDCO	14&	1.80	14&	1.84	@	#	$	0.04	-do-
61.	268.907713	TALA	WBSEB	14&	1.80	14&	1.84	@	#	$	0.04	-do-
62.	31.003477	TALA	UPPCL	14&	1.80	14&	1.84	@	#	$	0.04	Long Term Contract for Cross Border Power Rebate @1.25p per KWh and l.OOp per KWH/applicable on sale price for ER and NR Constituents, respectively.
63.	9.007543		BSES	14&	1.80	14&	1.84	@	#	$	0.04	-do-
64.	5.630231	TALA	BYPL	14&	1.80	14&	1.84	@	#	$	0.04	-do-
65.	6.031210	TALA	NDPL	14&	1.80	14&	1.84	@	#	$	0.04	-do-
66.	20.668985	TALA	PSEB	14&	1.80	14&	1.84	@	#	$	0.04	-do-
67.	10.334493	TALA	HPGCL	14&	1.80	14&	1.84	@	#	s	0.04	-do-
68.	12.443573	TALA	J&K	14&	1.80	14&	1.84	@	#	$	0.04	-do-
69.	3.720417	TALA	JVVNL	14&	1.80	14&	1.84	@	#	$	0.04	-do-
70.	3.720417	TALA	AWNL	14&	1.80	14&	1.84	@	#	s	0.04	
71.	2.893658	TALA	JDVVNL	14&	1.80	14&	1.84	@	#	$	0.04	
	2074.793073	TOTAL										

LEGEND

@	The Transmission/wheeling charges upto the delivery point are to be borne by Seller and charges beyond the delivery point are to be borne by Buyer.
#	The Transmission losses upto the delivery point are to be borne by Seller and losses beyond the delivery point are to be borne by Buyer.
$	Not applicable
RTC	Round the clock power
OP	Off-peak power
SUN	Holiday
A&W	As and when available power

Point of Sale/Purchase

1&	POWERGRID Bus in NR
2&	Periphery of North Eastern Region
3&	Inter-connection of WBSETCL system with CTU.
4&	PGCIL Transmission lines in project switchyard in H.P.
5&	Inter-connection of KSEB system with CTU.
6&	Inter-connection of TNEB system with CTU.
7&	132 kV bus at the 132kV sub-station at Bobilli, Andhra Pradesh
8&	Inter-connection point of Goa Energy Pvt. Ltd. Project electrical system with Goa Electricity Department grid
9&	220 KV switchyard of Heavy Water Plant (Manuguru)
10&	Inter-connection of DTL system with BRPL and BYPL system.
11&	Inter-connection point of CG periphery with CTU
12&	The mid point between Chukha and Birpara
13&	Gelephu end of 132 kV Salakati-Gelephu line
14&	The Indo-Bhutan border